Clean Power Plan: "201"

September 28, 2015
Town Hall Discussion of Georgia's Options for Implementing the Clean Power Plan, Atlanta, GA

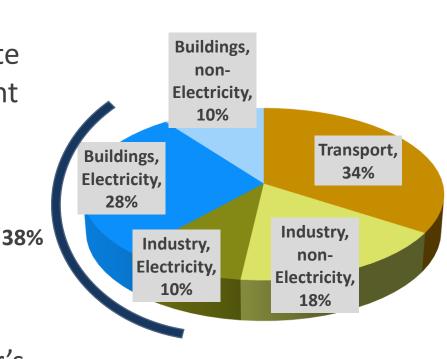
Marilyn A. Brown

Professor, School of Public Policy Georgia Institute of Technology September 28, 2015

EPA's Clean Power Plan

- "Climate change is a problem that can no longer be left to future generations." Pope Francis
- Countries are gathering in Paris in December to participate in UN climate talks: the CPP shows U.S. commitment and will help motivate cooperation
- It is the first ever U.S. regulation to limit carbon pollution from existing fossil power plants
- The electricity sector is the source of 38% of CO₂ emissions
- The rule is designed to cut this sector's CO₂ emissions in 2030 to 32% below 2005 levels

U.S. CO₂ Emissions from the Energy Sector (2013)



Source: EIA. 2015. *Annual Energy Outlook 2015*, Table 18.

How the State Goals were Created

EPA developed state *goals* based on three building blocks...

- BB1 Coal Efficiency Improvement
- BB2 Increased Natural Gas
- BB3 Renewable Energy



- The final rule does not use nuclear or energy efficiency to build state goals, but they can contribute to compliance.
- The state targets are strictly based on the composition of the fleet in each state.

Affected Power Plants in Georgia

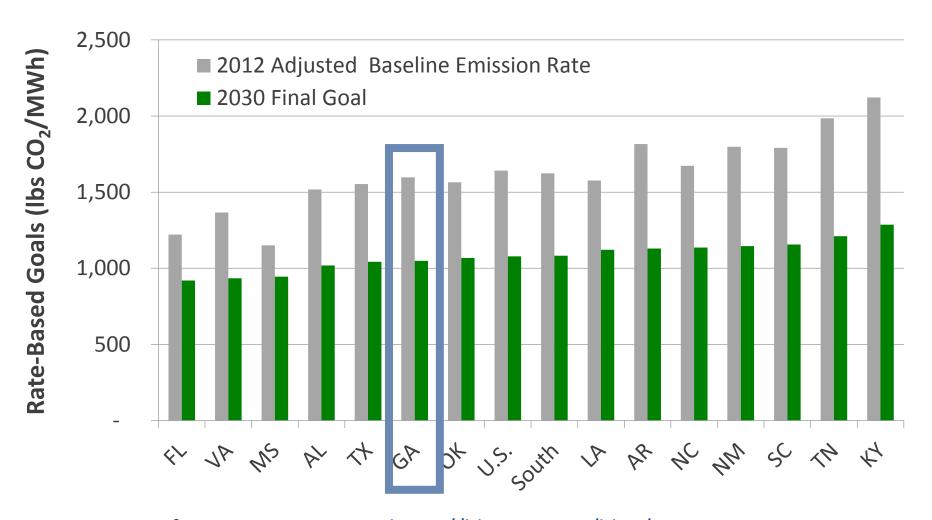
| Plant Name | Fuel type | Nameplate Capacity (MW) | Carbon Dioxide Emissions in 2012 (tons) |
|-----------------------------------|--------------|-------------------------------|---|
| Scherer | SUB | 3,564 | 23,858,823 |
| Bowen | BIT | 3,540 | 10,532,567 |
| Wansley | BIT | 1,957 | 5,292,055 |
| Jack McDonough* | BIT | 3,202 | 5,166,343 |
| McIntosh Combined Cycle Facility | NG | 1,377 | 3,105,799 |
| Wansley Combined Cycle | NG | 1,239 | 2,819,021 |
| Yates | BIT | 1,487 | 2,644,256 |
| Harllee Branch | BIT | 1,746 | 2,359,261 |
| Thomas A Smith Energy Facility | NG | 1,192 | 1,753,488 |
| Hammond | BIT | 953 | 1,745,475 |
| Chattahoochee Energy Facility | NG | 540 | 1,070,234 |
| Effingham County Power Project | NG | 597 | 1,032,072 |
| Wansley Unit 9 | NG | 568 | 764,422 |
| Kraft | BIT | 352 | 515,349 |
| Mid-Georgia Cogeneration Facility | NG | 323 | 189,209 |
| McIntosh | BIT | 988 | 25,970 |
| Mitchell | BIT | 344 | 3,839 |



Blue: Coal plants Gold: Natural gas combined cycle

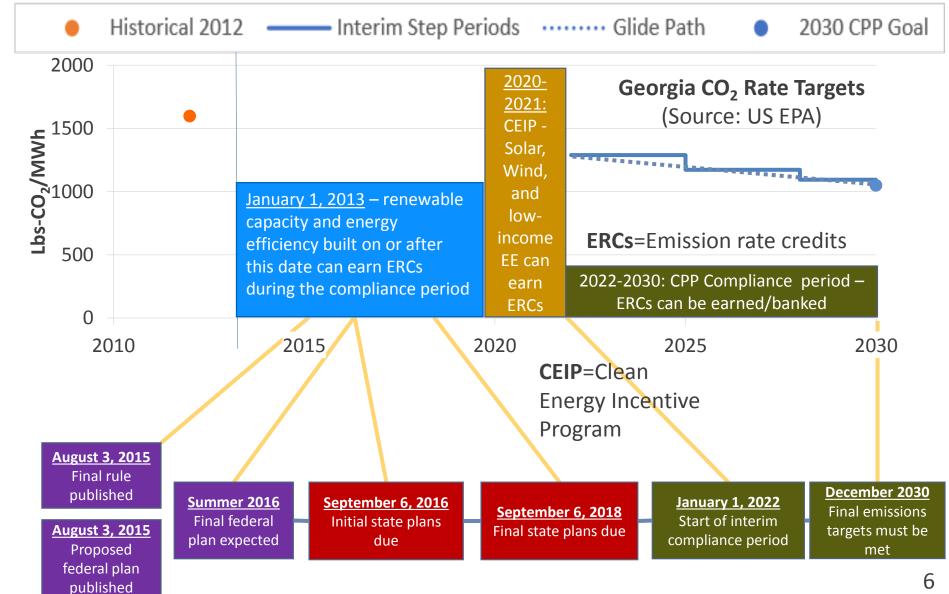
- Total emissions of affected units in GA = 62.9 million tons of CO₂
- 2030 goal = 46.3 million tons of CO₂

Georgia's Rate Base Goal is Similar to Goals of Other States in the South

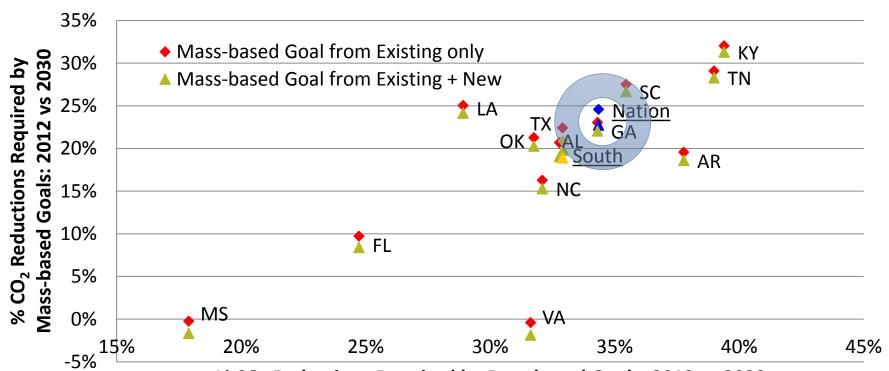


Source of 2012 Emission Rates: https://blog.epa.gov/blog/wp-content/uploads/2015/08/State-tables-tab-1.pdf

Clean Power Plan Timeline



EPA Set Both Mass and Rate Goals (See Southern State Goals Below)



% CO₂ Reductions Required by Rate-based Goals: 2012 vs 2030

| Georgia's Goals | 2030 Final Goals | % Reduction |
|--|---------------------|----------------|
| Rate Goal (Ibs/MWh) | 1,049 | 34% |
| Mass Goal, Existing only (Million tons of CO ₂) | 46.3 | 23% |
| Mass Goal, Existing + New (Million tons of CO ₂) | 46.9* | 22% |

*New Source Complement = 597,559 tCO₂

For Compliance: States choose to Use a Mass or Rate Goal

 $\frac{CO_2_lbs}{MWh} \times Generation (MWh) = Tons$

Add solar, wind, EE, nuclear, etc. to <u>displace</u> fossil generation to lower mass



$$\frac{CO_2_lbs}{MWh} + \frac{0 \ lbs}{MWh} = Rate$$



States issue Emission Rate Credits (ERCs) from new RE, EE, nuclear, etc. to lower RATE

Which has a lower compliance cost?

- --The CPP Regulatory Impact Analysis suggests that mass-based goals do
- --Brown et al., found that rate-based goals offer lower compliance costs.

Existing Nuclear, RE and EE Are Not Considered in Calculating Rates

- For assessing compliance, the rate-based goals exclude a lot of existing clean energy.
- For example, 45% of TVA's current fleet may not be used to earn ERCs to achieve compliance.

IN:

CPP

includes

≈55% of

TVA's

fleet:

- Coal
- Gas NGCC
- New Nuclear
- New Hydro
- New RE + EE

 (built after
 2012, counted
 after 2019)

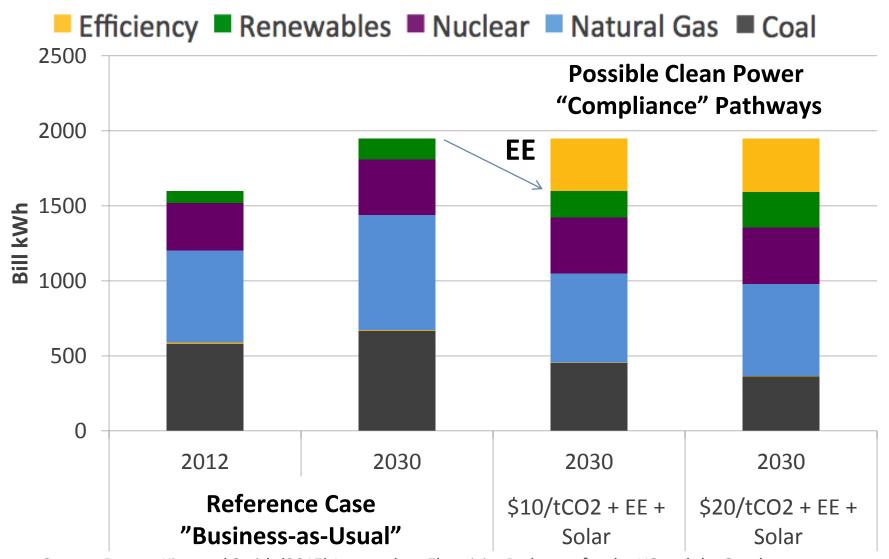
OUT:

CPP excludes ≈45% of TVA's fleet:

- Existing Hydro
- Existing Nuclear
- Pre-2013 Wind+ Solar + EE
- Some New Gas

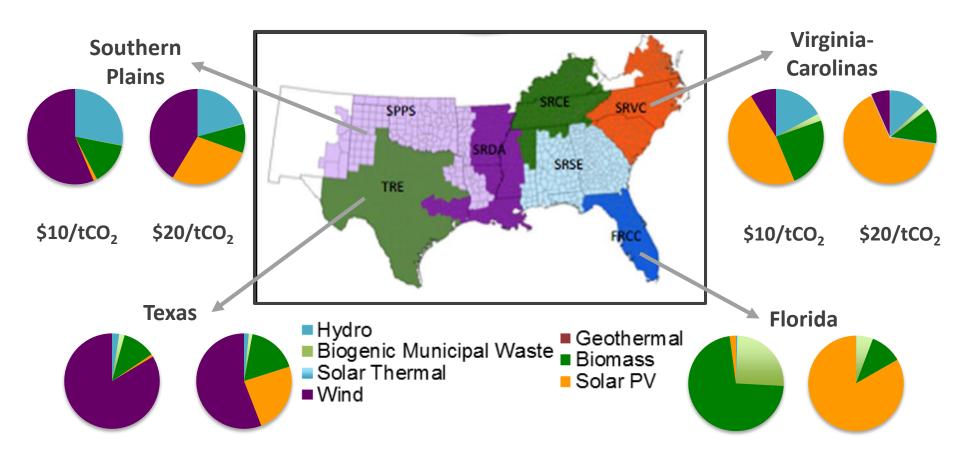
Only RE+EE sources built on or after Jan. 1, 2013 can earn ERCs – and they can only be counted beginning in 2020/2022

CPP Will Likely Cut Coal Use, Curb Gas Growth and Increase EE and RE in the South



Source: Brown, Kim, and Smith (2015) Low-carbon Electricity Pathways for the US and the South: http://www.spp.gatech.edu/sites/default/files/publication/download/Low-Carbon Pathway.pdf

A Great Deal is at Stake: e.g., State Plans Could Reach "Tipping Points" for Solar Power



Increasing carbon allowances from \$10 to \$20/tonne-CO₂ could trigger significant gains in solar PV generation by 2030.

How Will Georgia Respond?

Carbon pollution has declined already over the past decade due to a growing abundance of low-cost natural gas and lower cost of renewables.

But without the CPP, electricity demand is expected to increase – with CO₂ growing as a consequence.

If States design smart Clean Power Plans, they can:

- spur innovation and technology-based solutions
- accelerate economic growth
- cut energy bills
- improve human health and protect the environment.

How will/should Georgia respond?

For More Information

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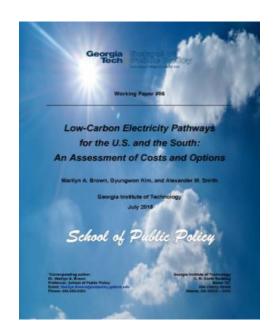
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Affected Power Plants in Georgia

| | | Electric | | | | |
|-----------------------------------|-----------|------------|---------------|------------|------------------|--|
| | | Prime | Nameplate | Generation | Carbon Dioxide | |
| Plant Name | Fuel type | mover type | Capacity (MW) | (MWh) | Emissions (tons) | |
| Scherer | SUB | ST | 3,564 | 19,989,996 | 23,858,823 | |
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| Harllee Branch | BIT | ST | 1,746 | 2,099,279 | 2,359,261 | |
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| Hammond | BIT | ST | 953 | 1,415,756 | 1,745,475 | |
| Chattahoochee Energy Facility | NG | CC | 540 | 2,575,313 | 1,070,234 | |
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| Mid-Georgia Cogeneration Facility | NG | CC | 323 | 380,258 | 189,209 | |
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| Mitchell | BIT | ST | 344 | 3,233 | 3,839 | |

Source: EPA Clean Power Plan Technical Support Documents, Goal Computation Appendix 1-5